

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
SKYLINE OIL COMPANY 521-3500

3. ADDRESS OF OPERATOR
2000 University Club Building, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1957' /N Line, 1980' /E Line (SWNE) Sec. 4,
T. 16 S., R. 12 E., SLM
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 Miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 1957'

16. NO. OF ACRES IN LEASE
2304.21

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
4450'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5424' GR

22. APPROX. DATE WORK WILL START*
25 June '82

5. LEASE DESIGNATION AND SERIAL NO.
U-43777 OIL & GAS OPERATIONS RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
JUN 7 1982

8. FARM OR LEASE NAME
SALT LAKE CITY, UTAH

9. WELL NO.
Federal # 4-32

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T. 16 S., R. 12 E., SLM

12. COUNTY OR PARISH
Emery

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu yds Redi-Mix
14-3/4"	10-3/4"	40.50#	500'	500 sx Circ to surface
9-7/8"	7-5/8"	26.40#	3950'	400 sx

See Attachment "A"

RECEIVED

JUL 02 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Exploration Manager

DATE May 17, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN
TITLE DISTRICT OIL & GAS SUPERVISOR

DATE

JUL 01 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator SKYLINE Oil COMPANY
Project Type OIL WELL
Project Location 1907' FNL, 1980' FEL SEC 4, T16S, R12E
Well No. 4-32 Lease No. U-43777
Date Project Submitted JUNE 7, 1982

FIELD INSPECTION Date 5/18/82

Field Inspection
Participants GEORGE DINACHAK MMS
SID VOGELPOHL BLM
REED SPJUT SKYLINE
RID HUNT, CLINT MEDLEY - HUNT'S SERVICE

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

6/30/82
Date Prepared

George J. Dinachak
Environmental Scientist

I concur

JUN 30 1982
Date

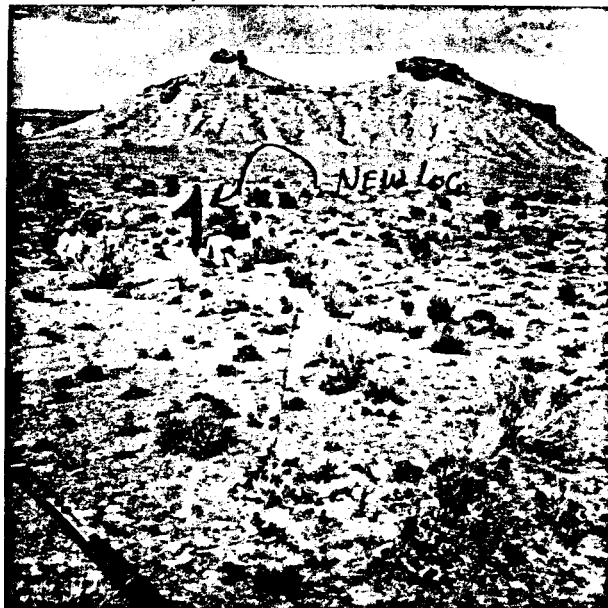
E. W. GUYNN FOR
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (5-21-82) (6-24-82)						6	6 (5-18-82) ↓	1
2. Unique charac- teristics	1 ↓						6	6	4, 8
3. Environmentally controversial	1						6	6	4, 8
4. Uncertain and unknown risks	1						6	6	4, 8
5. Establishes precedents	1						6	6	
6. Cumulatively significant							6	6	
7. National Register historic places	1 (5-24-82)								
8. Endangered/ threatened species	1 (5-24-82)								
9. Violate Federal, State, local, tribal law	1						6	6	4,

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation (SEE FIELD NOTES)
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS



SKYLINE 4-32

↑
N

RECOMMENDED STIPULATIONS

1. SINCE HYDROGEN SULFIDE GAS MAY BE ENCOUNTERED DURING DRILLING, THE FOLLOWING SAFETY PRECAUTIONS WILL BE TAKEN:

A. 2 WINDSOCKS WILL BE INSTALLED AT STRATEGIC LOCATION ON THE WELLSITE

B. H_2S DETECTORS WILL BE INSTALLED AT THE CELLAR OR BELL NIPPLE AND AT THE MUDTANKS AT THE SHALE SHAKER.

C. ADEQUATE SUPPLIES OF MUD ADDITIVES AND SCAVANGERS WILL BE ON LOCATION FOR H_2S OPERATIONS.

D. ALL DRILLING EQUIPMENT SHALL MEET STANDARDS FOR H_2S SERVICE

2. IF H_2S GAS IS ENCOUNTERED, OPERATIONS MUST CEASE UNTIL AN H_2S CONTINGENCY PLAN CAN BE IMPLEMENTED. THE PLAN SHALL INCLUDE MEASURES FOR INSURING SAFETY OF EMPLOYEES AND THE PUBLIC. A COPY OF THE PLAN WILL BE FURNISHED TO MMS FOR REVIEW AND CONCURRENCE.

3. SEE BLM STIPULATIONS



United States Department of the Interior

IN REPLY REFER TO
3100
(U-066)

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

May 21, 1982

Memorandum

To: District Engineer, MMS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Skyline's Grassy Trail 4-32

SALT LAKE CITY, UTAH

MAY 24 1982

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

An inspection of the proposed drill site and access road for subject well was accomplished on May 18, 1982, in response to the staking request. The following stipulations will be incorporated into our approval of the location. These stipulations may be made part of the APD for subject well.

1. The BLM's representative (Sid Vogelpohl, 801-637-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access road or drill pad location.
2. Skyline shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
3. If subsurface cultural material is exposed during construction, work will stop immediately in that area and the Price River Resource Area Office will be contacted for guidance.
4. Any sand or gravel hauled to the site may be required to be removed from site during reclamation.
5. The access road will be constructed in accordance with this stipulation and the BLM/USGS Surface Operating Standards. The access road shall be constructed where flagged with total surface disturbance for the roadbed and drainage confined to a maximum of 20 feet. Road berms shall be pulled in. ~~A 36" culvert shall be installed in the drainage adjacent to the pad.~~ Additional specific construction procedures may be provided by the BLM representative during construction. omit -
included in
APD
6. Topsoil on the pad site shall be removed to 8 inches deep and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded-off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.

7. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by Skyline Oil. Litter pickup along access roads may be required of Skyline.

8. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

9. Reclamation shall include contouring of the pad to blend with land-forms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.

10. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM.

Threatened or endangered plants or animals are not known to be present on the area proposed for surface disturbance.

Lor E. Berger



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

MINERALS MANAGEMENT SERVICE
IN REPLY REFER TO
3100HT
(U-066)
RECEIVED

JUN 28 1982
SALT LAKE CITY, UTAH

June 24, 1982

Memorandum

To: District Engineer, MMS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Skyline's Grassy Trail 4-32

The APD for subject well has been received and is approved conditioned on the stipulations provided in our memo dated May 21, 1982, concerning subject well. An archaeological clearance has been granted.

Len E. Berggren

**** FILE NOTATIONS ****

DATE: July 13, 1982
OPERATOR: Skylark Oil Company
WELL NO: Federal #4-32
Location: Sec. ^{SW NE} 4 T. 11N R. 12E County: Imery

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-015-30121

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Rule C-3

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT : TRIPLICATE*
 (Other instructions on reverse side)

5. Lease Designation and Serial No.

U-43777

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

SKYLINE OIL COMPANY

3. Address of Operator

2000 University Club Bldg., SLC, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1907' FNL & 1980' FEL (SWNE) Sec. 4, T. 16 S.,

At proposed prod. zone

R. 10 E., SLB&M

7. Unit Agreement Name

8. Farm or Lease Name

Federal

9. Well No.

4-32

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 4, T. 16 S., R. 10 E.

12. County or Parrish

Emery

13. State

Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1907'

16. No. of acres in lease

2304.21

17. No. of acres assigned

to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

4450'

20. Rotary or table tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR-5424'

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	65#	30'	Redi-mix
14-3/4"	10-3/4"	40.5#	500'	500 sx. Circ. to Surf.
9-7/8"	7-5/8"	26.4#	3950'	400 sx.

See previously submitted Federal Application for additional data.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 7/28/82BY: [Signature]

DIVISION OF
 OIL, GAS & MINING

JUL 19 1982

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

Signed

[Signature]

Title Exploration Manager

Date July 5, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

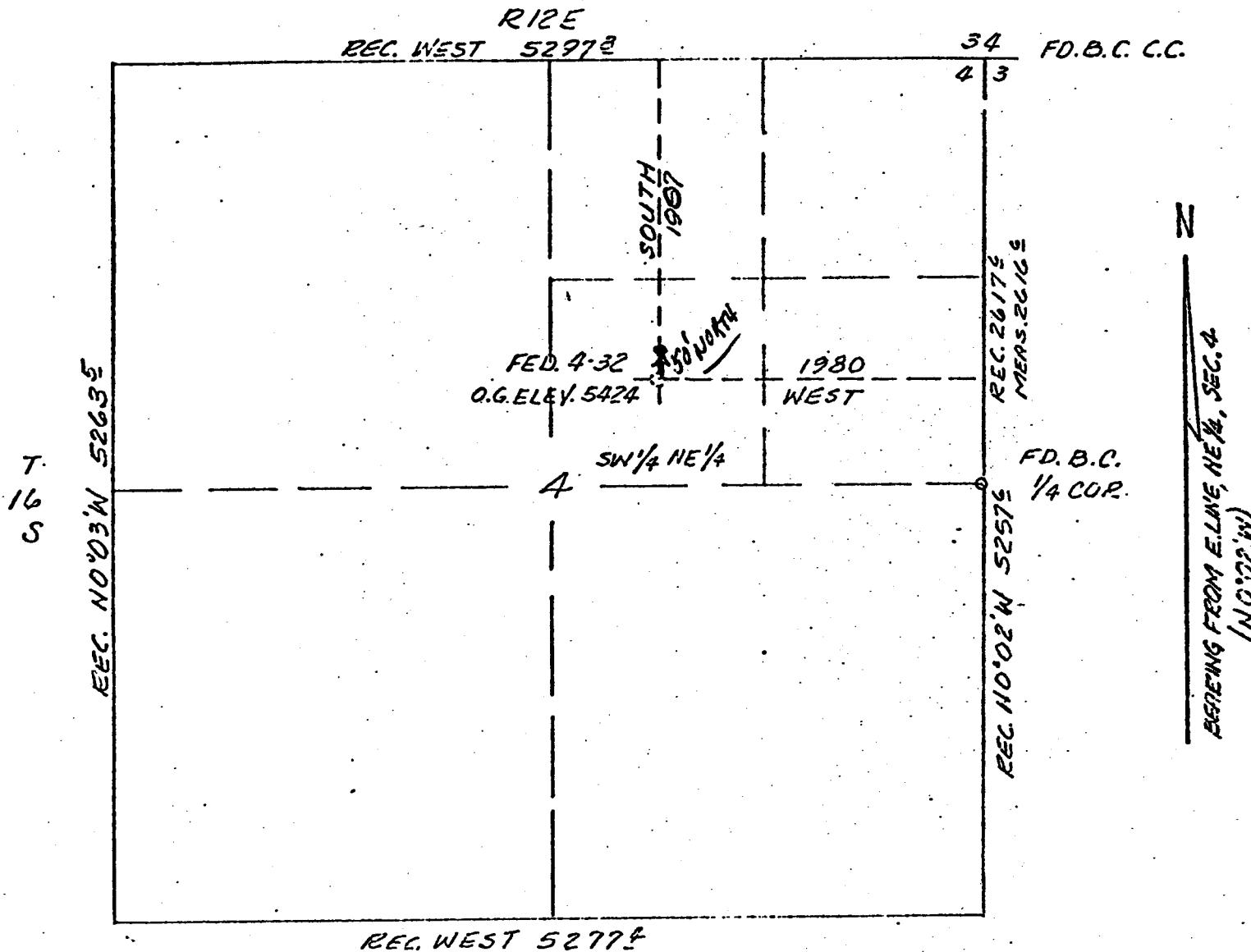
Approved by

Title

Date

Conditions of approval, if any:

WELL LOCATION PLAT



WELL LOCATION PLAT OF
FEDERAL 4-32 IN
SW 1/4 NE 1/4, SEC. 4, T. 16 S, R. 12 E S. L. B. & M.
EMERY COUNTY, UTAH
TRANSIT & E. D. M. SURVEY
FOR: SKYLINE OIL CO.
SCALE: 1" = 1000' APRIL 28, 1982

ELEV BY VER. ANGLES FROM U.S. G. S. TOPO.
QUAD. "MOUNDS, UTAH" 1969 (EAST 1/4 COR.,
SEC. 4 = 5385)



July 28, 1982

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. Federal #4-32
Sec. 4, T16S, R12E
Emery County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

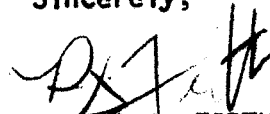
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30121.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-43777
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4-32	Sec. 4 SW NE	16S	12E	DRG	--	--	--	--	Drilling @ 4450'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: M. D. Anderson

Title: Sr. Petroleum Engineer

Address: 2000 University Club Bldg, SLC, UT

Page 1 of 1

84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4377
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4-32	Sec. 4 SW NE	16S	12E	DRG	--	--	--	--	Attempting completion in Moenkopi

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	XXXXXXXXXXXXXXXXXX
*Sold	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Flared or Vented	_____	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	_____
*Injected	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Surface Pits	_____	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*On hand, End of Month	_____	_____	XXXXXXXXXXXXXXXXXX

*API Gravity/BTU Content _____
Authorized Signature: M. D. Anderson Address: 2000 University Club Bldg., SLC, UT
Title: Sr. Petroleum Engineer Page 1 of 1 84111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4377
Communitization Agreement No. _____
Field Name Undesignated
Unit Name _____
Participating Area _____
County Emery State Utah
Operator SKYLINE OIL COMPANY
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
4-32	Sec. 4 SW NE	16S	12E	DRG	--	--	--	--	Attempting completion in Moenkopi 43-015-30121

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: M. D. Anderson Address: 2000 University Club Bldg., SLC, Ut
Title: Sr. Petroleum Engineer Page 1 of 1 84111

4

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
✓4-32	Sec. 4, T.16S., R.12E.	U-43777
10-13	Sec. 10, T.16S., R.12E.	U-43777
10-33	Sec. 10, T.16S., R.12E.	U-20857
11-33	Sec. 11, T.16S., R.12E.	U-43778
11-41	Sec. 11, T.16S., R.12E.	U-43778
14-11	Sec. 14, T.16S., R.12E.	U-43778
14-31	Sec. 14, T.16S., R.12E.	U-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State 046

<u>Well No.</u>	<u>Location</u>	<u>Lease No.</u>
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12E.	U-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: George
Well Files (17)
Utah State O&G ✓

GJD/kr

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

RECEIVED
AUG 23 1983

**DIVISION OF
OIL, GAS & MINING**

August 22, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84111

Re Well Completion Report and Logs for
Skyline Oil Company Well Federal #4-32
Sec. 4, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log, the Dual Induction-SFL Log, and copies of Report of Water Encountered in Drilling. If there is any other information that I can help with, please let me know.

Sincerely yours,

Clifford E. Selin

Clifford E. Selin,
Senior Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43777	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SKYLINE OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2000 University Club Bldg., S.L.C., Utah		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1907' FNL, 1980' FEL, SW NE Sec. 4, T.16 S., R. 12 E., SLM At top prod. interval reported below At total depth Same		9. WELL NO. FEDERAL #4-32	
14. PERMIT NO. 43-015-30121		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 7-28-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T.16S., R.12E., SLB&M	
15. DATE SPCCDED 9-1-82		12. COUNTY OR PARISH Emery	
16. DATE T.D. REACHED 9-27-82		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 2-17-83		18. ELEVATIONS (OF, RES, RT, OR, ETC.)* GL 5424'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4450'	
21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Moenkop 4450'	
25. WAS DIRECTIONAL SURVEY MADE --		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL, Compensated Neutron Form. Density.	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS Dual Induction-SFL, Compensated Neutron Formation Density.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Clifford L. Linn</u>		TITLE <u>Senior Engineer</u>	
DATE <u>8-22-83</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

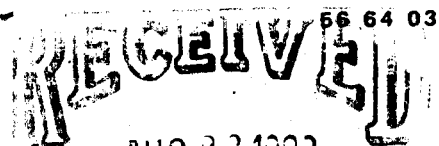
If not filed prior to the time this summary record is submitted, copies of all currently available logs (Drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	2298'	2802'	Curtis	1483'	
Wingate	2802'	3178'	Entrada	1607'	
Moenkopi	3436'		Carmel	2013'	
			Navajo	2298'	
			Wingate	2802'	
			Chinle	3178'	
			Moenkopi	3436'	
			Sinbad	4097'	



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

AUG 23 1983

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number FEDERAL #4-32
Operator SKYLINE OIL COMPANY Address 2000 University Club Building,
Salt Lake City, Utah 84111
Contractor T. E. DEVELOPMENTS CORP Address Box 2521, Houston, TX 77001
Location NE ¼ NE ¼ Sec. 11 T: 16 S. R. 12 E., County Emery

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 2427'	Est. 2650'	Slow increase in water	Not fresh
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Navajo 2298'
Wingate 2802'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

October 5, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 841114

Re Core Log for Federal #4-32,
SW NE Sec. 4, T. 16 S., R. 12 E., SLM,
Emery County, Utah

**DIVISION OF
OIL, GAS & MINING**

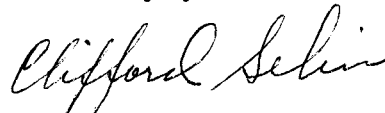
OCT 6 1983

Gentlemen:

Please find enclosed the log for the core drilling from
3932' to 4358', for Federal Well #4-32. Sorry it was neglected.

Thank you for the reminder.

Sincerely yours,



Clifford Selin,
Senior Engineer

Enclosure

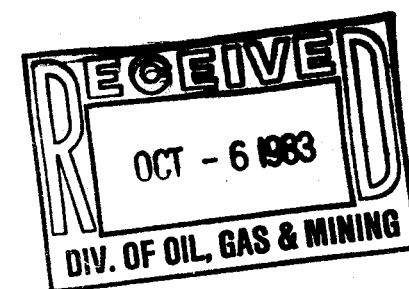
SKYLINE OIL COMPANY
 FEDERAL 4-32
 GRASSY TRAIL FIELD
 EMERY COUNTY, UTAH

DATE : 9-22-82
 FORMATION : MOENKOPI
 DRLG. FLUID: AIR-FOAM
 LOCATION : SW NE SEC. 4 T16S R12E

FILE NO : 3807-000017
 ANALYSTS : R. MOHL
 ELEVATION: 5439 KB

CONVENTIONAL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM K _a MAXIMUM	POR. FLD	FLUID SATS. OIL WTR		DESCRIPTION
1	3932.0-34.0					SHALE-NO ANALYSIS
	3934.0-35.0	<0.01	0.7	0.0	62.7	SD VFG CALC SHLY
	3935.0-41.0					SHALE-NO ANALYSIS
2	3941.0-42.0	<0.01	1.1	0.0	61.2	SD VFG SHLY FYR
	3942.0-53.0					SHALE-NO ANALYSIS
3	3953.0-54.0	<0.01	1.9	0.0	68.1	SD VFG SLI CALC SHLY
	3954.0-71.0					SHALE-NO ANALYSIS
4	3971.0-72.0	0.01	2.5	0.0	61.5	SHL SLTY LMY
5	3972.0-73.0	<0.01	2.1	0.0	92.1	SHL SLTY LMY
6	3973.0-74.0	<0.01	1.6	0.0	80.1	SHL SLTY LMY SDY
7	3974.0-75.0	0.09	2.0	5.4	64.5	CVF SHL SLTY V/SDY LMY
8	3975.0-76.0	0.07	2.6	20.9	58.5	CVF SD VFG LMY SHLY
9	3976.0-77.0	0.01	2.8	33.2	44.2	SD VFG LMY
10	3977.0-78.0	0.01	2.8	34.1	45.5	SD VFG LMY
11	3978.0-79.0	0.01	3.0	47.9	27.4	SD VFG LMY
12	3979.0-80.0	0.16	2.9	55.9	14.0	SD VFG LMY
13	3980.0-81.0	<0.01	2.4	38.1	16.9	SD VFG LMY
14	3981.0-82.0	0.05	2.7	33.8	15.0	SD VFG LMY SCAT FYR
15	3982.0-83.0	0.08	3.8	48.1	21.4	SD VFG LMY
16	3983.0-84.0	0.18	3.3	35.0	40.9	SD VFG LMY
17	3984.0-85.0	0.07	3.7	49.3	21.9	SD VFG LMY MICA
18	3985.0-86.0	0.37	2.4	38.3	34.1	SD VFG LMY
19	3986.0-87.0	1.22	2.5	49.3	16.4	CVF SD VFG LMY
20	3987.0-88.0	0.05	2.2	42.5	28.3	CVF SD VFG V/LMY
21	3988.0-89.0	<0.01	1.9	49.2	21.8	SD VFG LMY
22	3989.0-90.0	1.50	1.6	0.0	67.5	SD VFG LMY V/SHLY
23	3990.0-91.0	0.12	1.1	0.0	37.7	SD VFG LMY
24	3991.0-92.0	0.16	1.3	0.0	67.0	SD VFG LMY SHLY



These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

SKYLINE OIL COMPANY
 FEDERAL 4-32

DATE : 9-22-82
 FORMATION : MOENKOPI

FILE NO : 3807-000017
 ANALYSTS : R. MOHL

CONVENTIONAL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM Ka MAXIMUM	POR. FLD	FLUID OIL	SATS. WTR	DESCRIPTION
25	3992.0-93.0	<0.01	1.0	0.0	21.2	SD VFG LMY
26	3993.0-94.0	<0.01	1.4	0.0	60.4	CVF SD VFG LMY SHLY
27	3994.0-95.0	0.10	2.0	0.0	65.3	SD VFG LMY SHLY
	3995.0-96.0					SD SHLY NO ANALYSIS
28	3996.0-97.0	0.29	1.6	0.0	69.0	SD VFG LMY SHLY
	3997.0-98.0					SD SHLY NO ANALYSIS
29	3998.0-99.0	<0.01	1.9	0.0	79.7	SD VFG LMY SHLY MICA
	3999.0-02.0					SD SHLY NO ANALYSIS
30	4002.0-03.0	0.01	4.3	37.7	14.1	SD VFG LMY
31	4003.0-04.0	0.73	5.1	31.9	15.9	SD VFG LMY
32	4004.0-05.0	1.14	5.8	27.5	6.9	SD VFG LMY
33	4005.0-06.0	3.11	8.7	28.7	6.9	SD VFG LMY MICA
34	4006.0-07.0	1.56	7.8	26.8	5.1	SD VFG LMY MICA
35	4007.0-08.0	4.99	5.9	27.4	10.3	SD VFG LMY
36	4008.0-09.0	1.61	6.6	27.3	6.1	SD VFG LMY
37	4009.0-10.0	0.94	5.6	28.4	7.1	SD VFG LMY
38	4010.0-11.0	0.12	4.5	40.1	8.9	SD VFG LMY
39	4011.0-12.0	0.23	4.5	40.5	13.5	SD VFG LMY MICA
40	4012.0-13.0	0.29	3.7	38.2	10.9	SD VFG LMY
41	4013.0-14.0	<0.01	3.3	44.8	19.2	SD VFG LMY
42	4014.0-15.0	<0.01	2.4	4.5	35.6	SD VFG LMY V/SHLY
	4015.0-53.0					LM SHLY NO ANALYSIS
43	4053.0-54.0	<0.01	1.4	7.8	15.7	SD VFG LMY FYR
44	4054.0-55.0	<0.01	1.5	13.9	13.9	SD VFG LMY FYR SHLY
45	4055.0-56.0	<0.01	1.2	18.4	18.4	SD VFG LMY FYR
46	4056.0-57.0	0.01	2.2	33.5	9.6	SD VFG LMY SCAT FYR
47	4057.0-58.0	<0.01	4.0	30.9	10.3	SD VFG LMY SCAT FYR
48	4058.0-59.0	0.36	4.0	30.9	10.3	SD VFG LMY
49	4059.0-60.0	0.03	1.8	41.4	11.8	SD VFG LMY FYR
50	4060.0-61.0	<0.01	2.3	42.2	9.4	SD VFG LMY

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE 3

SKYLINE OIL COMPANY
FEDERAL 4-32

DATE : 9-22-82
FORMATION : MOENKOPI

FILE NO : 3807-000017
ANALYSTS : R. MOHL

CONVENTIONAL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM Ka MAXIMUM	POR. FLD	FLUID SATS. OIL WTR		DESCRIPTION
51	4061.0-62.0	<0.01	2.1	47.4	10.5	SD VFG LMY
52	4062.0-63.0	<0.01	2.0	37.0	10.6	SD VFG SLI LMY
53	4063.0-64.0	<0.01	1.9	39.1	11.2	SD VFG SLI LMY
54	4064.0-65.0	<0.01	2.8	33.3	14.8	SD VFG SLI LMY FYR
55	4065.0-66.0	0.40	7.1	19.7	5.6	SD VFG SLI LMY
56	4066.0-67.0	0.22	6.7	20.8	6.0	CVF SD VFG SLI LMY FYR
57	4067.0-68.0	2.22	8.2	19.5	7.3	SD VFG LMY
58	4068.0-69.0	2.66	4.9	24.8	8.3	SD VFG SLI LMY FYR
59	4069.0-70.0	0.02	2.9	43.2	21.6	SD VFG LMY FYR
60	4070.0-71.0	<0.01	1.9	28.8	23.0	SD VFG SHLY FYR
61	4071.0-72.0	<0.01	2.5	37.7	16.8	SD VFG LMY FYR
62	4072.0-73.0	<0.01	3.9	43.7	32.8	SD VFG LMY FYR
63	4073.0-74.0	<0.01	3.2	24.0	41.2	SD VFG LMY
64	4074.0-75.0	<0.01	2.7	34.2	38.7	SD VFG LMY
65	4075.0-76.0	0.01	3.0	0.0	64.7	SD VFG SHLY FYR
66	4076.0-77.0	<0.01	2.9	19.0	60.7	SD VFG LMY SHLY
67	4077.0-78.0	<0.01	3.7	33.7	39.4	SD VFG LMY SHLY
68	4078.0-79.0	<0.01	3.3	38.4	38.4	CVF SD VFG LMY FYR
69	4079.0-80.0	<0.01	3.3	43.9	31.4	CVF SD VFG
70	4080.0-81.0	<0.01	3.1	3.5	76.9	SD VFG FYR SHLY
	4081.0-83.0					SD SHLY NO ANALYSIS
	4083.0-95.0					DRILLED
71	4295.0-96.0	<0.01	2.6	48.9	24.5	SD VFG LMY FYR
72	4296.0-97.0	0.01	2.9	58.6	22.0	SD VFG LMY FYR
73	4297.0-98.0	0.01	2.9	50.9	21.8	SD VFG LMY
74	4298.0-99.0	0.02	2.9	56.7	28.3	SD VFG LMY
75	4299.0-00.0	0.01	2.7	53.6	23.0	SD VFG LMY
76	4300.0-01.0	0.02	2.7	47.2	23.6	SD VFG LMY
77	4301.0-02.0	<0.01	2.2	56.9	19.0	SD VFG LMY
78	4302.0-03.0	<0.01	1.7	56.9	25.3	SD VFG LMY

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

SKYLINE OIL COMPANY
FEDERAL 4-32

DATE : 9-22-82
FORMATION : MOENKOPI

FILE NO : 3807-000017
ANALYSTS : R. MOHL

CONVENTIONAL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM K _a MAXIMUM	POR. FLD	FLUID OIL	SATS. WTR	DESCRIPTION
79	4303.0-04.0	<0.01	3.0	48.7	13.9	SD VFG LMY
80	4304.0-05.0	<0.01	2.7	53.4	30.5	SD VFG LMY
81	4305.0-06.0	<0.01	3.5	47.5	35.6	SD VFG LMY
82	4306.0-07.0	0.01	3.7	44.7	16.8	SD VFG SL/LMY SCAT FYR
83	4307.0-08.0	0.01	4.0	54.3	25.9	SD VFG SL/LMY
84	4308.0-09.0	0.01	2.5	49.7	16.6	SD VFG LMY
85	4309.0-10.0	<0.01	3.1	45.9	19.7	SD VFG LMY
86	4310.0-11.0	<0.01	3.6	45.7	34.3	SD VFG LMY SCAT FYR
87	4311.0-12.0	0.01	3.2	45.6	32.5	SD VFG LMY SCAT FYR
88	4312.0-13.0	<0.01	2.2	43.6	48.4	SD VFG V/LMY
89	4313.0-14.0	<0.01	3.7	50.3	28.0	SD VFG
90	4314.0-15.0	<0.01	3.5	47.3	23.7	SD VFG
91	4315.0-16.0	0.01	2.6	49.0	40.8	SD VFG LMY
92	4316.0-17.0	5.31	2.5	8.9	79.9	SD VFG V/SHLY V/FYR
93	4317.0-18.0	<0.01	3.1	48.5	27.7	OVF SD VFG LMY V/FYR
94	4318.0-19.0	<0.01	2.9	44.1	36.7	OVF SD VFG LMY
95	4319.0-20.0	<0.01	2.9	51.0	36.4	SD VFG LMY
96	4320.0-21.0	<0.01	3.1	48.2	34.4	SD VFG LMY FYR
97	4321.0-22.0	<0.01	3.4	49.5	24.8	SD VFG LMY SCAT FYR
98	4322.0-23.0	<0.01	2.6	36.5	32.5	SD VFG LMY
99	4323.0-24.0	<0.01	2.2	57.3	28.7	SD VFG LMY
100	4324.0-25.0	0.02	2.7	48.4	40.4	SD VFG LMY
101	4325.0-26.0	<0.01	2.5	50.3	33.5	SD VFG LMY
102	4326.0-27.0	0.62	3.6	40.7	34.9	SD VFG SL/LMY
103	4327.0-28.0	0.41	4.1	41.1	35.9	SD VFG
104	4328.0-29.0	3.52	5.6	38.2	25.5	SD VFG
105	4329.0-30.0	0.36	4.6	39.6	26.4	SD VFG
106	4330.0-31.0	0.02	4.9	37.1	24.7	SD VFG
107	4331.0-32.0	0.03	3.6	50.5	22.4	SD VFG
108	4332.0-33.0	0.03	3.8	49.1	27.3	SD VFG

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

SKYLINE OIL COMPANY
FEDERAL 4-32

DATE : 9-22-82
FORMATION : MOENKOPI

FILE NO : 3807-000017
ANALYSTS : R. MOHL

CONVENTIONAL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM K _a MAXIMUM	POR. FLD	FLUID OIL	SATS. WTR	DESCRIPTION
109	4333.0-34.0	0.06	3.1	54.0	27.0	SD VFG
110	4334.0-35.0	0.02	4.5	47.4	18.1	SD VFG
111	4335.0-36.0	0.08	3.9	40.9	20.5	SD VFG
112	4336.0-37.0	0.01	3.3	57.0	19.0	SD VFG SL/LMY
113	4337.0-38.0	0.03	3.4	55.1	18.4	SD VFG PYR
114	4338.0-39.0	0.01	3.6	46.1	17.3	SD VFG PYR SL/LMY
115	4339.0-40.0	0.01	3.6	39.7	17.0	SD VFG PYR SL/LMY
116	4340.0-41.0	0.01	5.2	34.7	15.4	SD VFG SL/LMY PYR
117	4341.0-42.0	0.15	6.3	28.5	12.6	SD VFG SL/LMY SCAT PYR
118	4342.0-43.0	0.01	2.8	44.5	29.7	SD VFG
119	4343.0-44.0	0.16	4.7	45.3	12.9	SD VFG SCAT PYR
120	4344.0-45.0	0.01	3.6	51.9	17.3	SD VFG SCAT PYR
121	4345.0-46.0	<0.01	3.5	52.1	23.2	SD VFG SCAT PYR
122	4346.0-47.0	0.01	2.7	54.6	15.6	SD VFG SL/LMY
123	4347.0-48.0	<0.01	3.8	43.4	21.7	SD VFG SL/LMY
124	4348.0-49.0	<0.01	3.5	48.1	18.0	SD VFG SL/LMY PYR
125	4349.0-50.0	<0.01	3.6	46.9	23.5	SD VFG LMY
126	4350.0-51.0	<0.01	2.8	4.0	80.1	SHL SDY LMY V/PYR
127	4351.0-52.0	0.40	2.7	35.5	55.2	SD VFG V/LMY PYR
128	4352.0-53.0	0.06	1.8	5.9	83.3	SD VFG SHLY

CVF=CLOSED VERTICAL FRACTURE

OVF=OPEN VERTICAL FRACTURE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
U-43778

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SKYLINE OIL COMPANY		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 2000 University Club Building, S.L.C., Utah 84111		9. WELL NO. FEDERAL #4-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1907' FNL 1980' FEL (SWNE) Sec. 4, T.16 S., R. 12 E., SLM		10. FIELD AND POOL, OR WILDCAT GRASSY TRAIL	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T. 16 S., R. 12 E., SLB&M		12. COUNTY OR PARISH Emery	
13. STATE Utah		14. PERMIT NO. API #43-015-30121	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5424' GR			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Skyline Oil Company wants to P & A this well in July 1984, and proposes the following:

To plug and abandon well with following cement plugs:

Plug #1	4450' - 4250'	50 sx.
Plug #2	4100' - 3850'	65 sx.
Plug #3	850' - 1050'	50 sx.
Plug #4	30' - Surface	10 sx.

Will load hole with 10# drilling mud between plugs.
Pump 250 sx class H down 7-5/8 x 10-3/4 annulus, if possible.
Cut off well head and install dry hole marker. Clean up location and recontour as quickly as possible and rehabilitate location in September 1984 or as directed.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/16/84

BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Engineer

DATE

7-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 34111

Gentlemen:

Re: Well No. Federal 4-32 - Sec. 4, T. 16S., R. 12E.,
Emery County, Utah - API #43-015-30121

According to a Sundry Notice submitted July 6, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43778
2. NAME OF OPERATOR Texas Eastern Skyline Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Mellon Financial Center, Ste. 1200 1775 Sherman Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1907' FNL, 1980' FEL (SW NE) Sec. 4, T16S-R12E, SLM		8. FARM OR LEASE NAME
14. PERMIT NO. API #43-015-30121	15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5424' GR	9. WELL NO. Federal #4-32
		10. FIELD AND POOL, OR WILDCAT Grassy Trail
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 4, T16S-R12E, SLB&M
		12. COUNTY OR PARISH Emery
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well #4-32 was not plugged as proposed in Sundry Notice of 7-6-84. Mr. Kim Seeley of Seeley Oil, 3865 South Wasatch Boulevard, Salt Lake City, Utah 84109 has received assignment of our interest in the acreage and working interest of this well.

RECEIVED

APR 24 1985

DIVISION OF OIL,
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Clifford Selman

TITLE

Senior Engineer

DATE

4-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: Seeley Oil Company

3. Address and Telephone Number: 3098 Highland Dr. Suite 360
Salt Lake City, UT 84106 801-467-6419

4. Location of Well

Footages:

QQ, Sec., T., R., M.: Sec. 4 T. 16 S R. 12 E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal # 4-32

9. API Well Number:

43-015-30121

10. Field and Pool, or Wildcat:

Grassy Trails

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in all of 1992

RECEIVED

DEC 30 1992

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: Ala H. Jensen

Title: _____

Date: 12/29/92

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Seeley Oil Company

3. Address and Telephone Number:

P. O. Box 9015, S.L.C., UT 84109-0015 (801) 467-6419

4. Location of Well

Footage: 1907' S/N 1980' W/E

QQ, Sec., T., R. M.: Sec. 4 - T. 16S - R. 12 E

5. Lease Designation and Serial Number:

U-43777

6. If Indian, Altonse or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Fed. # 4-32

9. API Well Number:

43-015-30121

10. Field and Pool, or Wildcat:

Grassy Trail Field

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
- ☐ Repair Casing ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Recomplete
- ☐ Convert to Injection ☐ Reperforate
- ☐ Fracture Treat or Acidize ☐ Vent or Flare
- ☐ Multiple Completion ☐ Water Shut-Off
- ☒ Other Request for extension of shut-in
status.

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
- ☐ Repair Casing ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Reperforate
- ☐ Convert to Injection ☐ Vent or Flare
- ☐ Fracture Treat or Acidize ☐ Water Shut-Off
- ☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Set 10-3/4" 40.5# casing at 903' and cemented to surface. Well was spudded in Lower Cretaceous and Log top Jurassic Curtis is at 1483'. Top Jurassic should be approximately 700'. We believe well retains mechanical integrity and presents no hazard to local water aquifers or to the public health. We believe that with proper completion there are oil reserves here which can be produced for the benefit of the State.

We request Division approval for 1-year extension of shut-in status.

COPY SENT TO OPERATOR

Date: 7-7-99Initials: CHP

13.

Name & Signature: B. K. Seeley

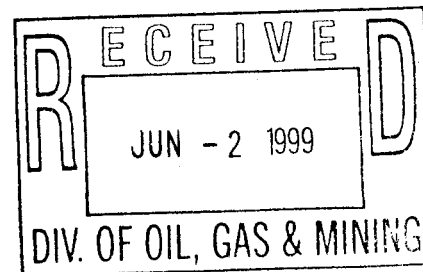
Title: Operator

Date: 5/31/99

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and MiningDate: 7-6-99
By: RM

(See Instructions on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Seeley Oil Company

3. Address and Telephone No.
P. O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1907' from north line, 1980' from east line

5. Lease Designation and Serial No.

U-43777

6. Indian, Allottee or Tribe Name

N/A

7. Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 4-32

9. API Well No.

43-015-30121

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWNE of Section 4, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

B. K. Seeley, Jr.

B. K. Seeley, Jr.

Title President

Date

12/24/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Wasatch Resources & Minerals, Inc.

3. Address and Telephone No.
95 East 400 North, Manti, Utah 84642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE Sec. 4, T. 16S., R. 12E.
1907' from north line, 1980' from east line

5. Lease Designation and Serial No.

U-43777

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 4-32

9. API Well No.

43-015-30121

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the SWNE of Section 4, Township 16 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

FEB 22 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Stephen Lund
President

Date 12/24/99

(This space for Federal or State office use)

Approved by

Assistant Field Manager,
Division of Resources

Date 1/21/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Wastach Resources and Minerals, Inc.
Well No. Federal 4-32
SWNE Sec. 4, T. 16 S., R. 12 E.
Lease UTU43777
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1- [redacted]	4-KAS ✓
2-CDW ✓	5-SP ✓
3-JLT ✓	6-FILE

- ☒ Change of Operator (Well Sold) ☐ Designation of Agent
☐ Operator Name Change Only ☐ Merger

The operator of the well(s) listed below has changed, effective: 11-1-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:**(Old Operator) SEELEY OIL COMPANY
Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
STEVE PRINCE/STEVE LUND B. K. SEELEY
MANTL, UT 84642 SALT LAKE CITY, UT 84109
Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>FEDERAL 1</u>	API: <u>43-015-15604</u>	Entity: <u>635</u> S <u>1</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 2</u>	API: <u>43-015-15607</u>	Entity: <u>635</u> S <u>1</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-41364</u>
Name: <u>FEDERAL 4-32</u>	API: <u>43-015-30121</u>	Entity: <u>6460</u> S <u>4</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43777</u>
Name: <u>FEDERAL 11-43</u>	API: <u>43-015-30172</u>	Entity: <u>6431</u> S <u>11</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-33</u>	API: <u>43-015-30097</u>	Entity: <u>6435</u> S <u>11</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-41</u>	API: <u>43-015-30118</u>	Entity: <u>6450</u> S <u>11</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-13</u>	API: <u>43-015-30120</u>	Entity: <u>6455</u> S <u>11</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 11-11</u>	API: <u>43-015-30149</u>	Entity: <u>6490</u> S <u>11</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 12-13</u>	API: <u>43-015-30142</u>	Entity: <u>6485</u> S <u>12</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>
Name: <u>FEDERAL 14-11</u>	API: <u>43-015-30138</u>	Entity: <u>6475</u> S <u>14</u> T <u>16S</u> R <u>12E</u>	Lease: <u>U-43778</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 2-22-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 1-21-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-6-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-6-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2-26-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-43777
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1907' from north line, 1980' from east line	8. Well Name and No. Federal 4-32
	9. API Well No. 43-015-30121
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 2000, B. K. Seeley, Jr., doing business as Seeley Oil Company is being assigned operations from Wasatch Resources & Minerals, Inc. for the above referenced well, located in the SWNE of Section 4, Township 16S, Range 12E, Emery County, Utah.

B. K. Seeley, Jr. has an address of P. O. Box 9015, Salt Lake City, Utah 84109, phone number (801) 467-6419. Federal Bond is BLM Bond #0692.

14. I hereby certify that the foregoing is true and correct

Signed <u>B. K. Seeley Jr.</u>	Title <u>operator</u>	Date <u>10/16/00</u>
(This space for Federal or State office use)		
Approved by <u>William H.</u>	Title <u>Assistant Field Manager,</u>	Date <u>11/13/2000</u>
Conditions of approval, if any:	<u>Division of Resources</u>	

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

cc: WBOA/M

Seeley Oil Company
Well No. 4-32
SWNE Sec. 4, T. 16 S., R. 12 E.
Lease UTU43777
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

NOV 17 2000

DIVISION OF
OIL, GAS AND MINING

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0271

January 10, 2001

Mr. Jim Thompson

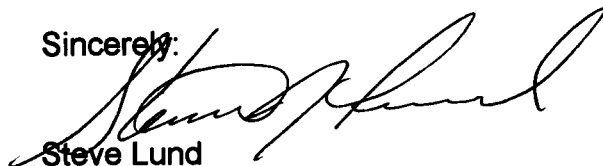
Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 16 2001

DIVISION OF
OIL, GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
Fed # 1	100.00%					U-41364	NENW-1-T16S,R12E
Fed # 2	100.00%					U-41364	NESW-1-T16S,R12E
#36-13	100.00%					ML-29607	NWSW-36 -T15S-R12E
#36-2	100.00%					ML-30685	SESW-36-T15S,R12E
#2-43X	100.00%					ML-34005	NESE-2-T16S,R12E
#2-23X DI	100.00%					ML-34005	NESW-2-16S,R12E
#1-14	100.00%					U-41364	SWSW-1-T16S,R12E
#12-13	100.00%					U-43778	NWSW-2-T16S,R12E
#12-32	100.00%					U-41365	SWNE-12-T16S,R12E
#14-11	100.00%					U-43778	NWNW-14-T16S,R12E
#11-41	100.00%					U-43778	NENE-11-T16S,R12E
#11-42	100.00%					U-43778	SENE-11-T16S,R12E
#11-43	100.00%					U-43778	NESE-11-T16S,R12E
#11-33	100.00%					U-43778	NWSE-11-T16S-R12E
#11-13	100.00%					U-43778	NWSW-11-T16S,R12E
#11-23	100.00%					U-43778	NESW-11-T16S,R12E
#11-11	100.00%					U-43778	NWNW-11-T16S,R12E

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- TP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **10-1-2000**

FROM: (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator):
SEELEY OIL COMPANY
Address: P. O. BOX 9015
SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/16/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/17/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 01/30/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 14594
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 11/30/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Form 9-221
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S. L. C., Utah 84109</u>		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., R., E., OR S.E. AND SURVEY OR AREA	
15. ELEVATION (Show whether DT, RT, OR, etc.)		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDISE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDISING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with
January 2003 we changed our name from
"B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect
this change.

RECEIVED

MAR 03 2003

DIV. OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

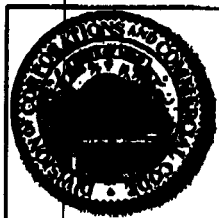
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAIL ROOM
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
------------------------	----	-----	-----	--------------	-------	---------	---	----

COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKCT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/04/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/04/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pride Ventures LLC

N2845

3. Address and Telephone No.

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 4: SWNE
1907' FNL 1980' FEL

5. Lease Designation and Serial No.

U-43777

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 4-32

9. API Well No.

43-015-30121

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, ^{Ventures} Pride Petroleum, LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Registered Agent

Date

6/10/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Seeley Oil Company LLC *N2355*

3. Address and Telephone No.

P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S, R12E - Sec. 4: SWNE
1907' FNL 1980' FEL

5. Lease Designation and Serial No.

U-43777

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 4-32

9. API Well No.

43-015-30121

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Emery

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147.

APPROVED 7/29/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 20 2005

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *B. K. Lee*

Title President

Date 05/06/05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UIT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior



RECEIVED
JUN 2 / 2005
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532
DIV. OF OIL, GAS & MINING

3107
UTU41364
UTU41365
UTU43777
UTU43778
(UT-062)

JUN 23 2005

Pride Ventures, LLC
P. O. Box 282
Bloomfield, New Mexico 87413

Re: Change of Operator Requests
Lease UTU41364
Wells No. 1, 1-14 and 2
Lease UTU41365
Well No. 12-32
Lease UTU43777
Well No. 4-32
Lease UTU43778
Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,
11-42, 11-43, 12-13 and 14-11
Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management
Utah State Office (UT-924)
Attn: Connie Seare
P. O. Box 45155
Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

Isl A. Lynn Jackson

Acting Assistant Field Manager
Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/23/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: coming

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/29/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/29/2005
3. Bond information entered in RBDMS on: 7/29/2005
4. Fee/State wells attached to bond in RBDMS on: 7/29/2005
5. Injection Projects to new operator in RBDMS on: *
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1147

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number *
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: *

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator):

N2845-Pride Ventures, LLC
 PO Box 328
 Bloomfield, NM 87413
 Phone: 1 (505) 325-7707

TO: (New Operator):

N3205-Integrated Energy, LLC
 1137 19 Road
 Fruita, CO 81521
 Phone: 1 (970) 234-8095

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: _____ REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number: _____
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR:
Integrated Energy LLC

N3205

3. ADDRESS OF OPERATOR:
1137 19 Road CITY Fruita STATE CO ZIP 81521PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

CO INTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

BLM Bond = U TB - 000265

DOGm BOND = RLB0010436

NAME (PLEASE PRINT)

TERRY R. SPEACER

TITLE

Attorney

SIGNATURE

T R

DATE

11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Pride Ventures, LLC

3. ADDRESS OF OPERATOR:
P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413

PHONE NUMBER:
(505) 325-7707

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1907' FNL 1980' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 4 16S 12E

COUNTY: Emery

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-43777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Federal 4-32

9. API NUMBER:
4301530121

10. FIELD AND POOL, OR WILDCAT:
Grassy Trail Field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 2, 2007, Pride Ventures, LLC requests the following Change of Operator from Pride to:

Integrated Energy, LLC
1137 19 Road
Fruita, CO 81521
Attn: Mr. Wayne Stout
970-234-8095

RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jim Woosley

TITLE Member

SIGNATURE Jim Woosley

DATE 12-31-07

(This space for State use only)

APPROVED 12/20/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU43777**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Integrated Energy LLC

3a. Address

1137 19 Road, Fruita, CO 81521

3b. Phone No. (include area code)

(775) 852-7444

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Federal 4-32**

9. API Well No. **4301530121**

10. Field and Pool or Exploratory Area
Grassy Trails

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T16S- R12E Sec 4

11. Country or Parish, State

Emery, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Change of Operator from Pride Ventures LLC to Integrated Energy LLC effective June 1, 2007.

Integrated Energy LLC agrees to follow the terms and conditions of the lease.

2007 AUG 27 PM 12:01
PRICE FIELD OFFICE
MOAB FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Rhonda Ahmad

Title **Wells Records**

Signature

Rhonda Ahmad

Date **8/24/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**

Date

9/20/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

Conditions Attached

Integrated Energy, LLC
All Wells on Leases UTU41364, UTU43777 and UTU43778
Sections 1, 4, 11, 12 and 14, T16S, R12E
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator): N3205-Integrated Energy, LLC. 1137 19 Rd Fruita, CO 81521 Phone: 1 (435) 722-5081	TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070 Phone: 1 (775) 852-7444
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- a. Is the new operator registered in the State of Utah: _____ Business Number: 6448057-0142
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: Integrated Energy LLC <i>N3205</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1137 19 road CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (970) 234-8095		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

N 3475

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and #3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) Wayne Stout	TITLE Manager
SIGNATURE <i>Wayne Stout</i>	DATE 10/9/2008

(This space for State use only)

APPROVED *10/16/2008*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: GENESIS PETROLEUM US INC. <i>N3475</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 18148 CITY RENO STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.

Genesis Petroleum US Inc. has full cost bonding for the State wells.

#3525790 + #3525857

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer/Agent</u>
SIGNATURE <u><i>Tariq Ahmad</i></u>	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED 10/16/2008
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 14 2008

DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-16S-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-12E
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Price Field Office

125 South 600 West

Price, Utah 84501

<http://www.blm.gov/utah/price/>



OCT 14 2008

IN REPLY REFER TO:

3160

LLUTG0210000

UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad
Genesis Petroleum US Inc.
P.O. Box 18148
Reno, NV 89511

Re: Change of Operator
Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig
Field Manager

Enclosure

cc: UDOGM
Integrated Energy, LLC

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Genesis Petroleum US Inc.

3a. Address
PO Box 18148, Reno, Nevada 89511

3b. Phone No. (include area code)
775 852 7444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit A

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
Grassy Trails

11. County or Parish, State
Emery, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petroleum US Inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

RECEIVED
DOI-BLM
PRICE FIELD OFFICE
2008 SEP 22 PM 2:03

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TALIA AHMAO

Title Agent/Petroleum Engineer

Signature

[Signature]

Date

09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

FIELD MANAGER

Title

Date

OCT 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. <i>See Attached</i>
2. Name of Operator <i>Integrated Energy LLC</i>	6. If Indian, Allottee or Tribe Name
3a. Address <i>1137 19th Rd Fruita CO</i>	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) <i>970-239-8095</i>	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change of operator</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective Sept 3, 2008 Integrated Energy LLC requests a Change of Operator. Please release Bond # U4B000265. The new operator will be Genesis USA Inc. 1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WAYNE STOUT

Title Mgr.

Signature

Wayne Stout

Date Sept 3, 08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FIELD MANAGER

Date OCT 14 2008

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1 43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2 43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3 43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4 43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5 43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6 43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8 43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9 43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10 43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11 43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12 43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13 43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14 43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15 43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16 43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17 43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7 43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

RETURNED TO
OPERATOR
AUG 13 2007

DIV. OF OIL, GAS & MINING

NOV 20 2007

RECEIVED

BLM
PRICE UNIT

NOV 20 2007

RECEIVED